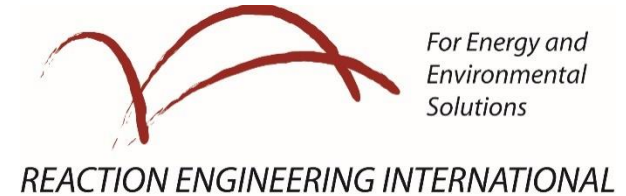


# Characterizing Impacts of High Temperature and Pressures in Oxy-Coal Combustion Systems

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Department of Energy under Cooperative Agreement No. DE-FE0025168



**2017 NETL CO<sub>2</sub> Capture Technology Project Review Meeting**

**Omni William Penn Hotel; Pittsburgh, PA**

**August 25, 2017**

# HTHP Program

## Enabling Technologies for Advanced Oxy-Coal Combustion Systems

### Characterizing Impacts of High Temperature and Pressures in Oxy-Coal Combustion Systems (HTHP)

*September, 2015 – August 2018*

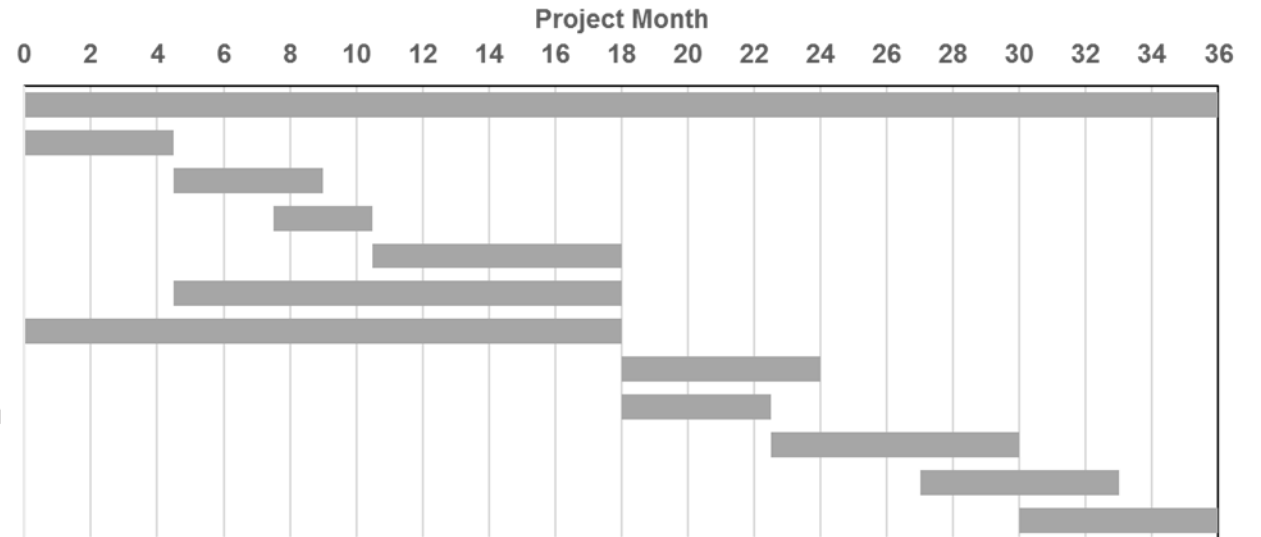


- Key second generation candidates for CO<sub>2</sub> capture include high temperature and pressurized oxy-firing of coal
- Promising technologies because of potential to increase efficiency, lower capital costs, avoid air ingress and reduce oxygen requirements
- Unquantified challenges exist in the practical utilization of these technologies

# HTHP Timeline and Budget

September 1, 2015 – August 31, 2018

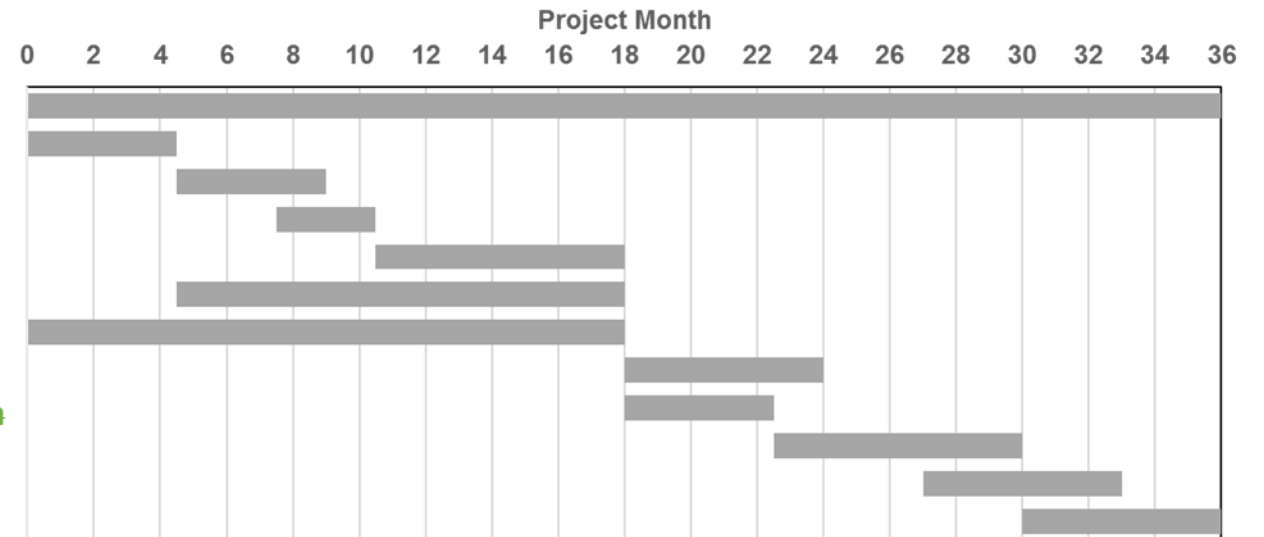
- 1.0 Project Management & Planning & Reporting
- 2.0 100 kW OFC no RFG Tests
- 3.0 1 MW Coal - Oxygen Burner Design & Construction
- 4.0 1 MW Pulverized Coal Furnace (L1500) Modification
- 5.0 1 MW Pulverized Coal Furnace (L1500) no RFG Tests
- 6.0 100 kW Oxy Fuel Combustor (OFC) Particle Tests
- 7.0 Mechanism Development
- 8.0 High Temperature Mechanism Validation
- 9.0 300 kW Pressurized Entrained Flow Gasifier (EFG) Modification
- 10.0 300 kW Pressurized Combustion Tests
- 11.0 High Pressure and Particle Mechanism Validation
- 12.0 Conceptual Furnace Design and Validation



# HTHP Timeline and Budget

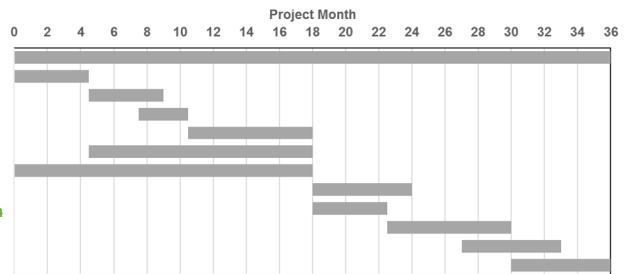
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# HHP Timeline and Budget

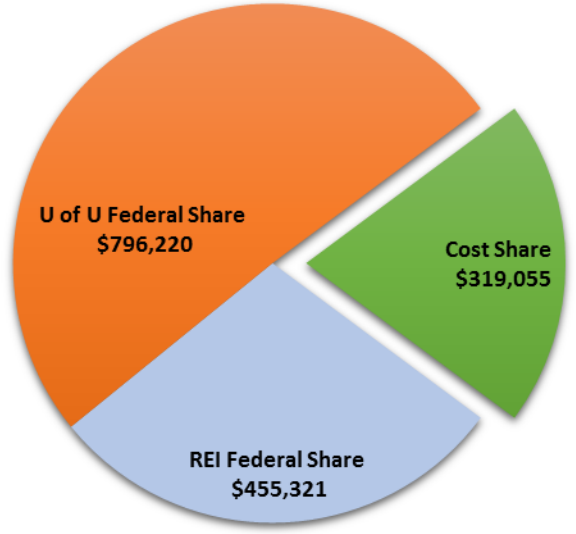
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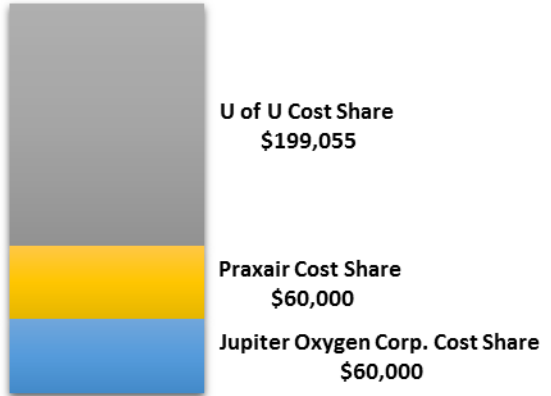
## HHP Budget

**Total Budget**  
**\$1,570,596**

**Total Federal**  
**\$1,251,541**



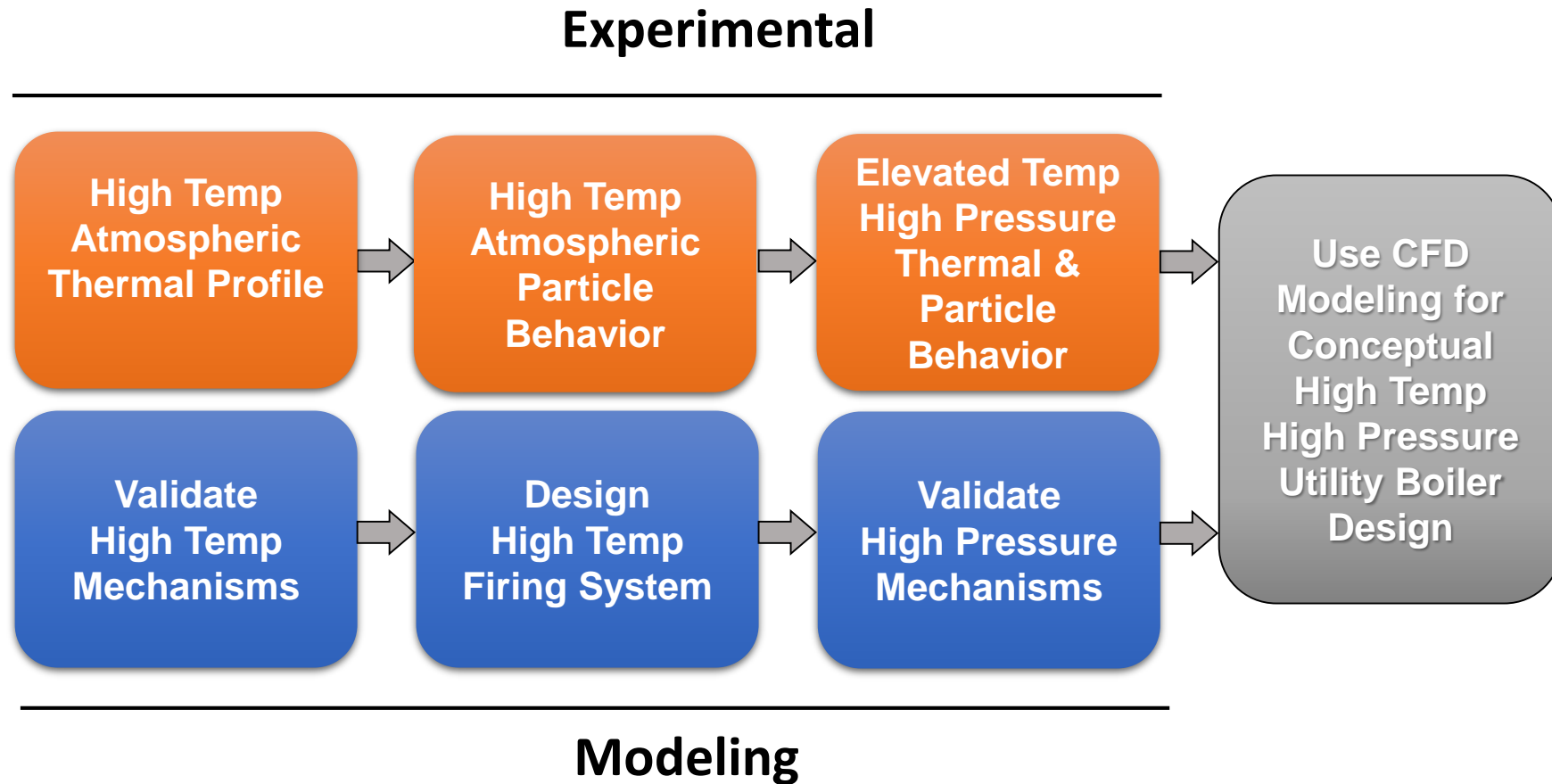
- REI Federal Share
- U of U Cost Share
- Jupiter Oxygen Corp. Cost Share



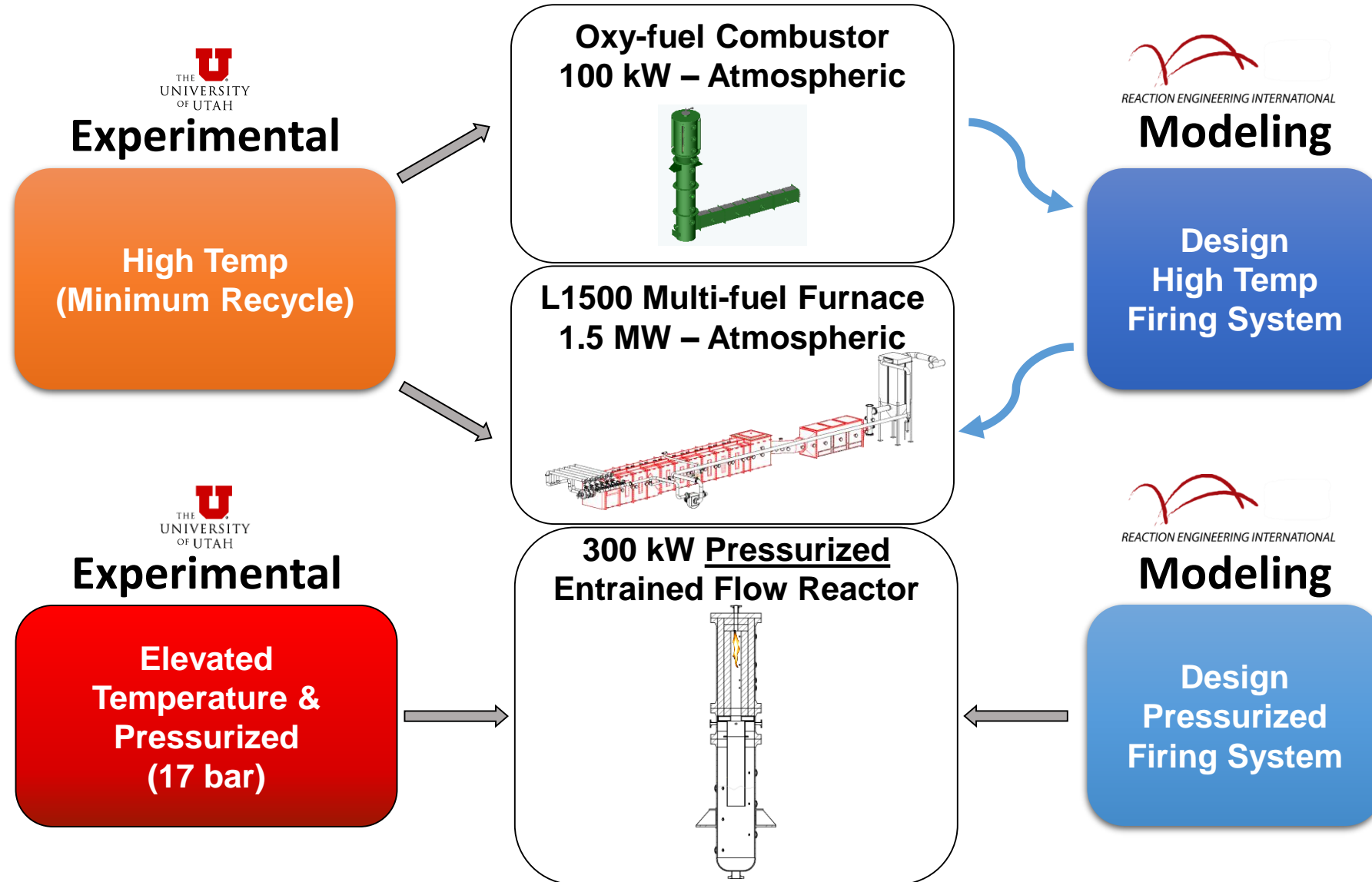
- U of U Federal Share
- Praxair Cost Share



# Program Approach

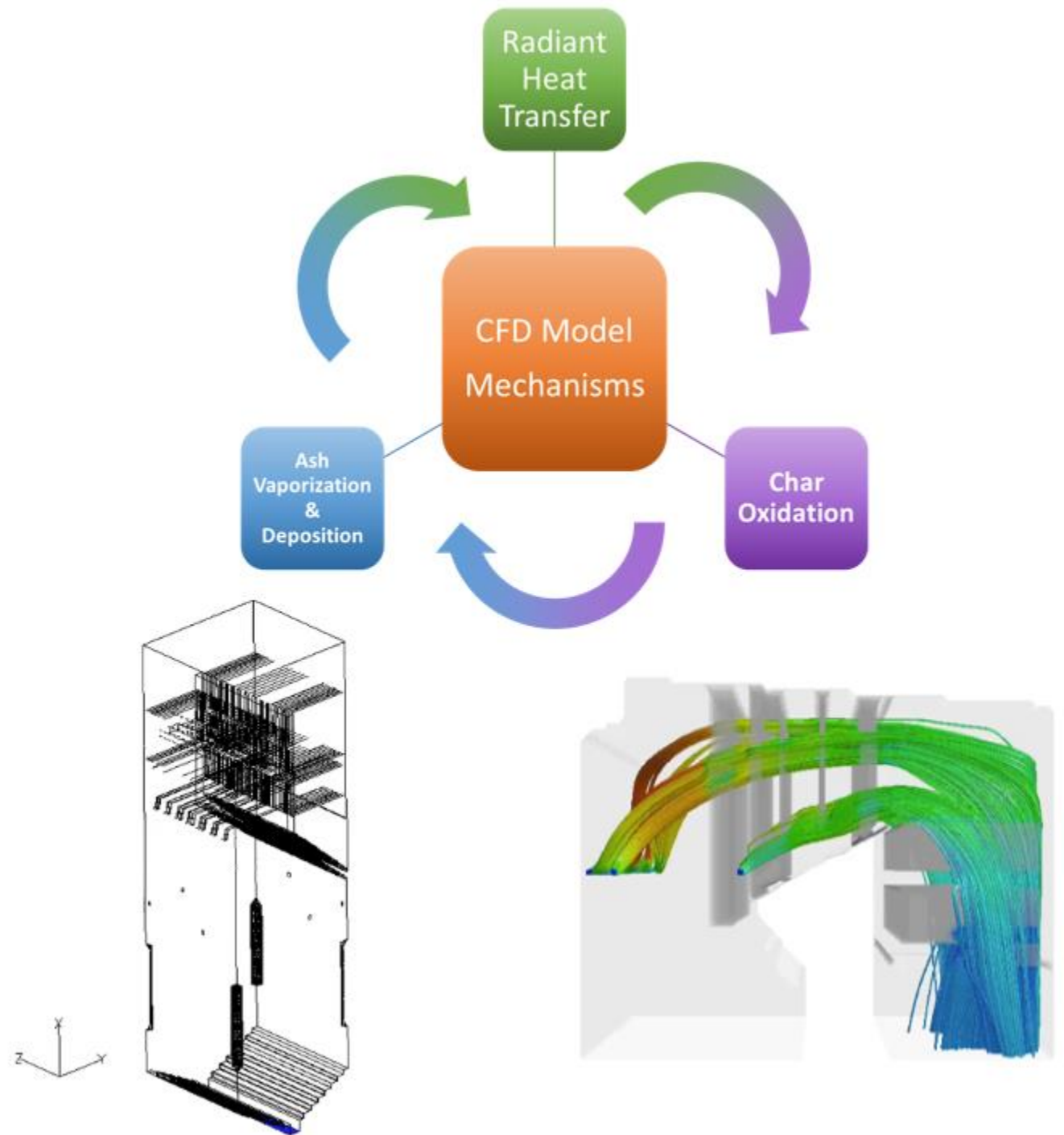


# Technical Approach



# CFD Tools: GLACIER

- REI's in-house CFD software
- Developed specifically for application to solid fuel fired furnaces and boilers
- 3D, steady-state, turbulent flows
- Coupling between turbulent fluid mechanics, radiative and convective heat transfer, homogeneous and heterogeneous reactions
- Statistical description of particles including particle dispersion
- Pollutant formation kinetics for NO<sub>x</sub>, SO<sub>x</sub>, CO, Hg and fine particles
- Continually evolving including recent developments for atmospheric pressure and pressurized oxy-coal applications





# 100 kW Oxy-Fuel Combustor

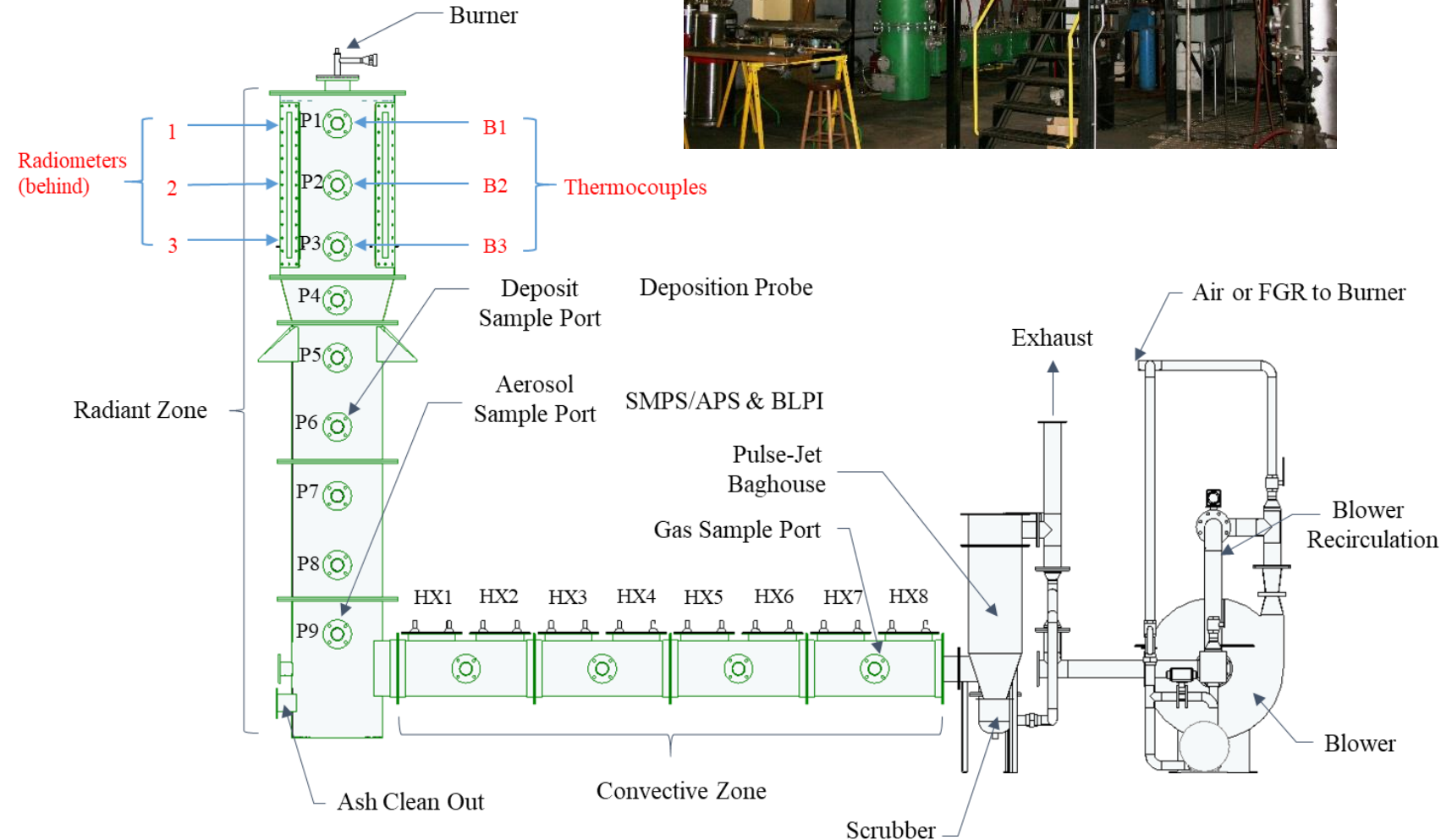


## Specifications

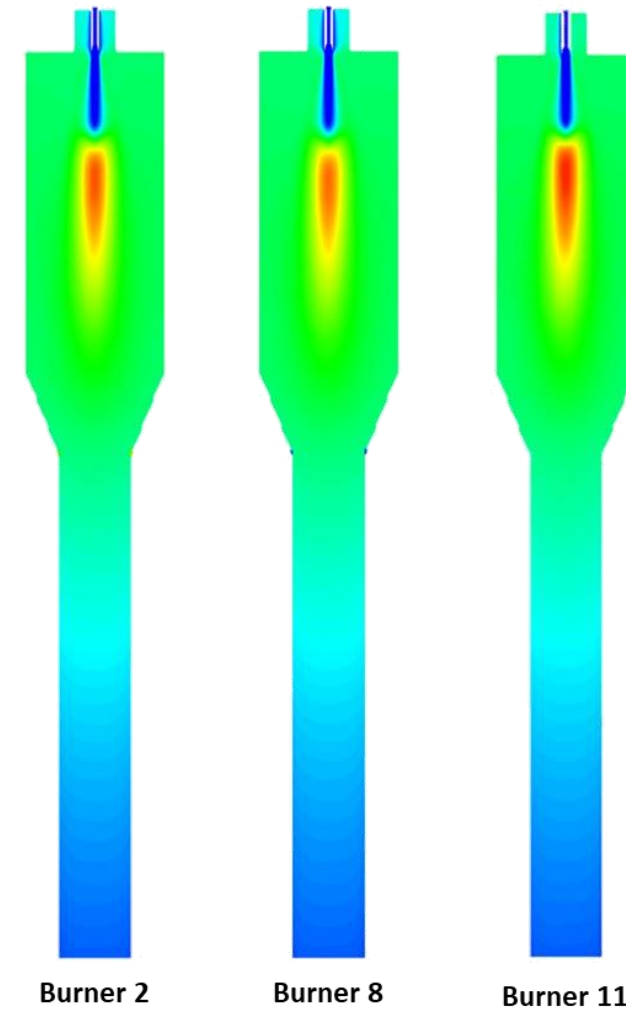
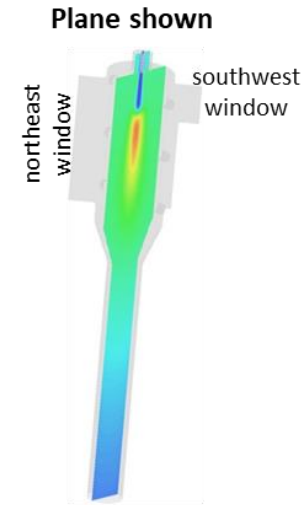
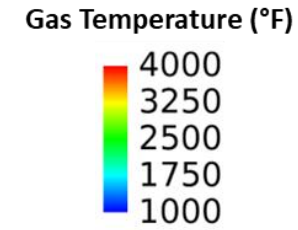
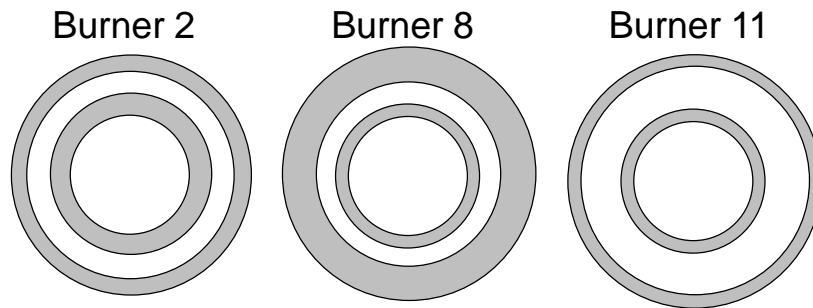
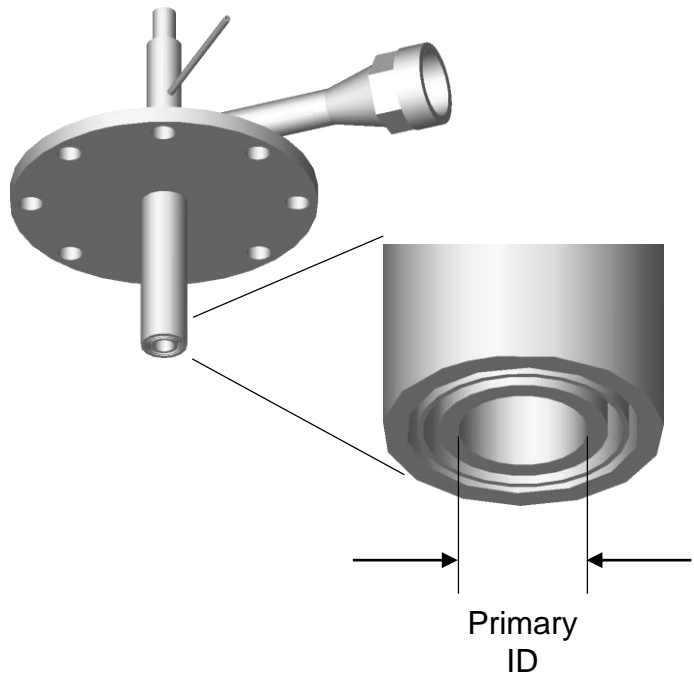
- 100 kW (0.25 MBtu/hr) Firing Rate
- Main Burner Zone 20 in x 48 in
- Quartz Windows for Optical Access of Flame
- Vertical Height 12.5 ft
- Horizontal Convective Section 12 ft

## Research

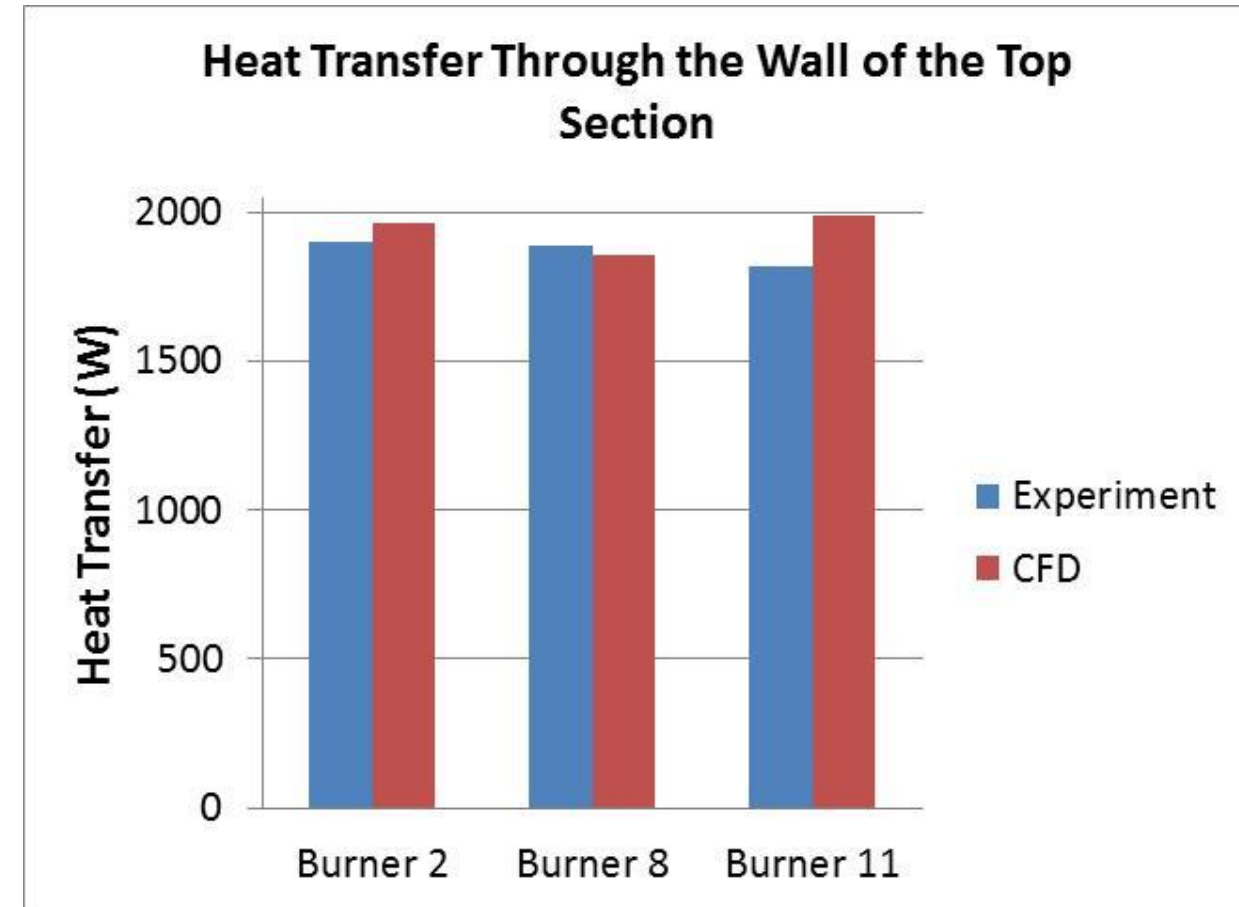
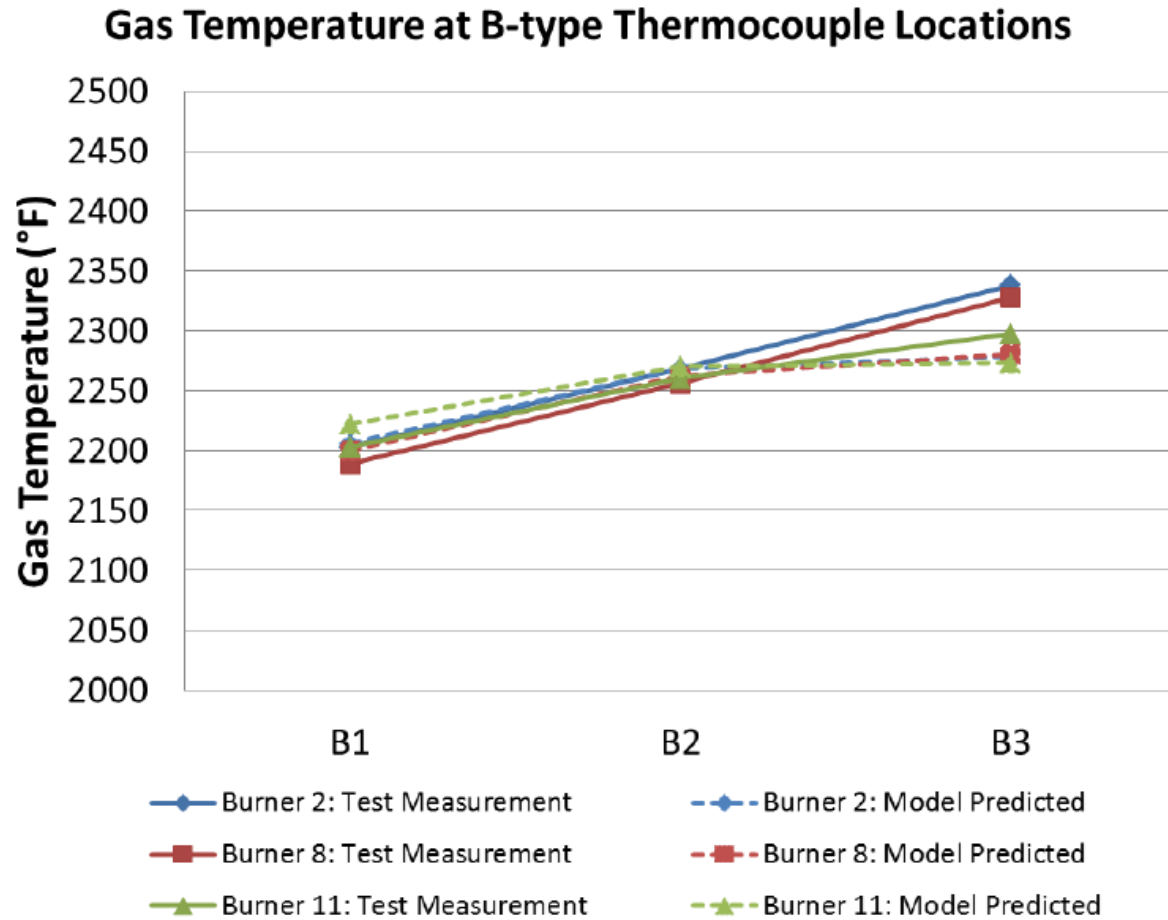
- Ash Formation
  - Aerosols
  - Deposition
  - Trace Elements
- Sorbent Development
- Optical Diagnostics
  - Flame, Radiation & Flow Field



# CFD Model Predictions (Validation)

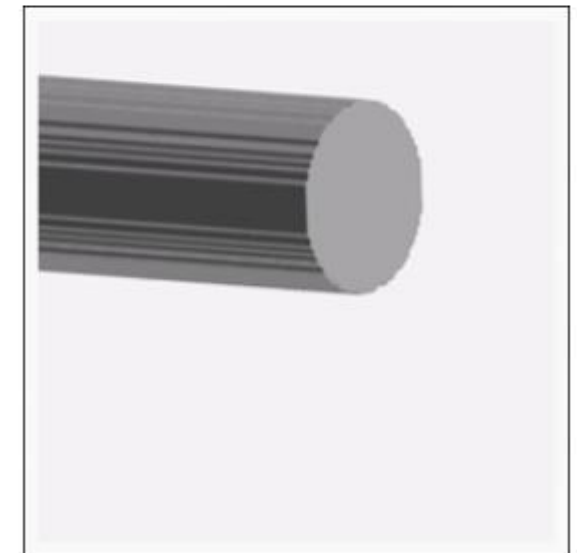
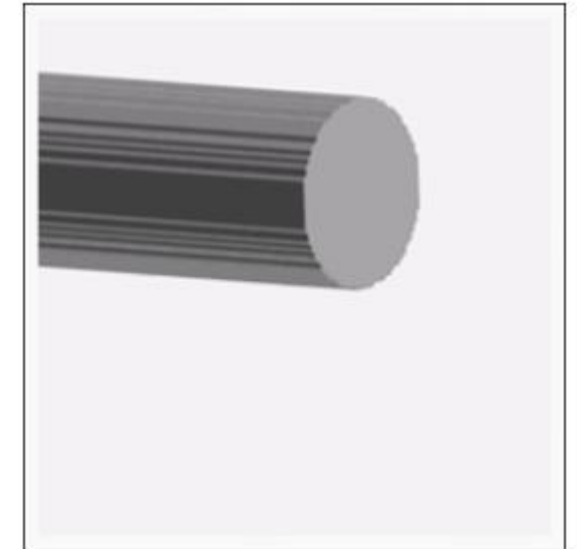
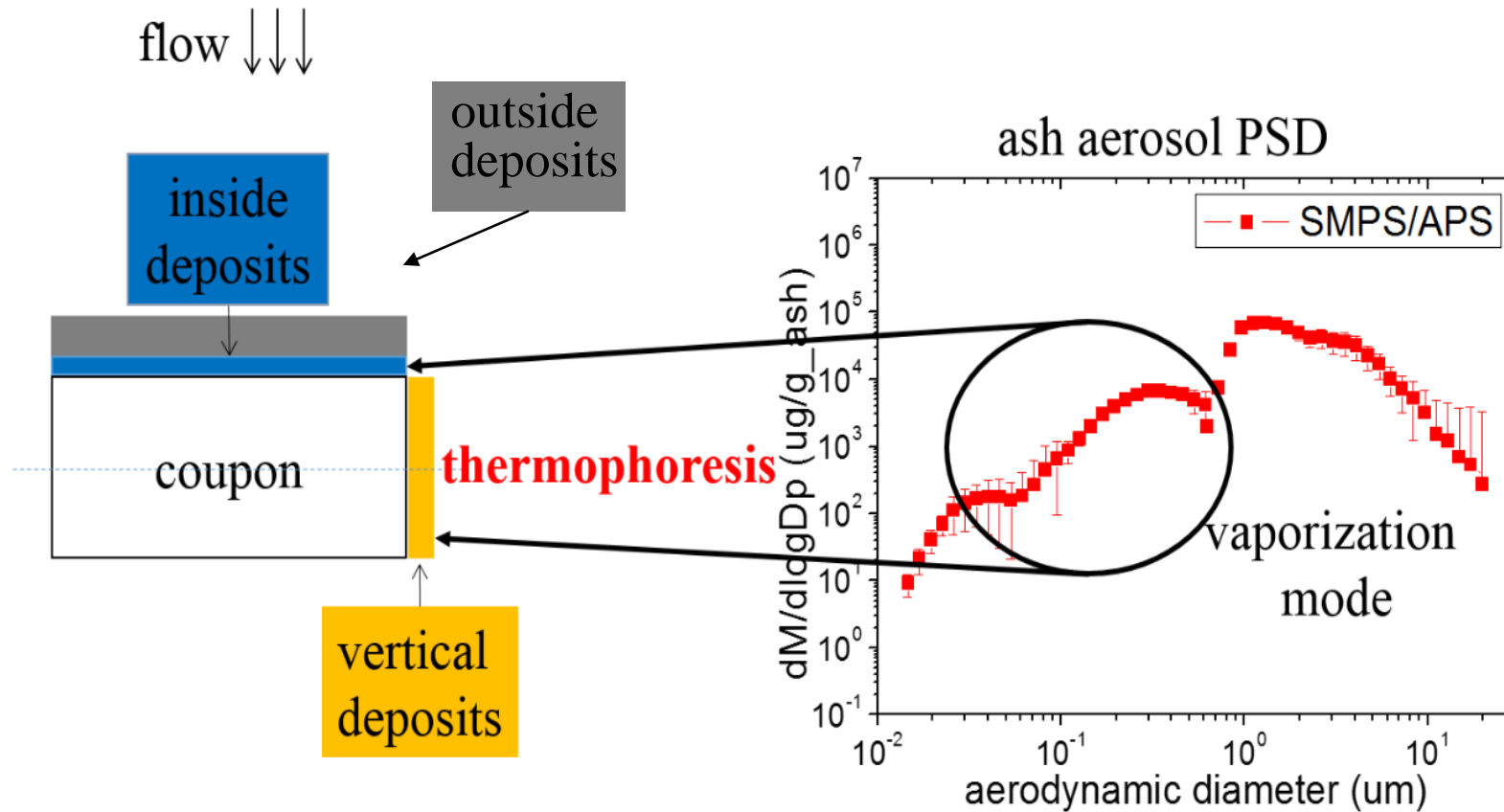


# CFD Model Predictions (Validation)



K-type thermocouples located in the top section (3 flush with the inside wall, 3 at the midpoint between the inside wall and outside shell).

# Ash aerosol PSD and deposits (vertical, inside and outside)



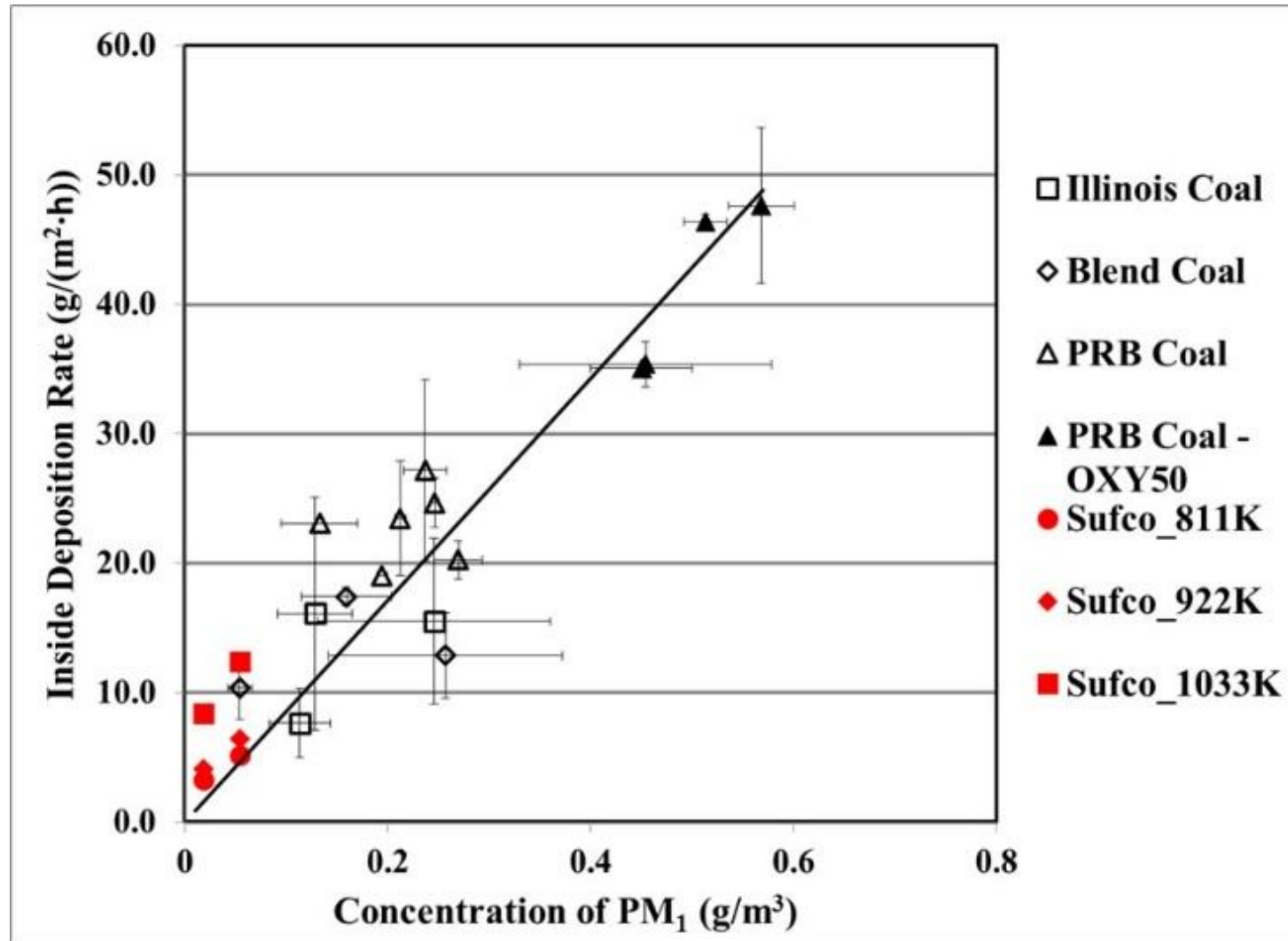
Horizontal deposits:

Outside deposits: loosely bound, easily removed by vigorous shaking.

Inside deposits: tightly bound, removed only by scraping.



# Sample ash deposition rate results from DOE Cooperative Agreement No: DE-FE0025168



Ref.  
Z. Zhan and J. O. L. Wendt, "Role of Sodium in Coal in Determining Deposition Rates," *Energy & Fuels*, 2017.

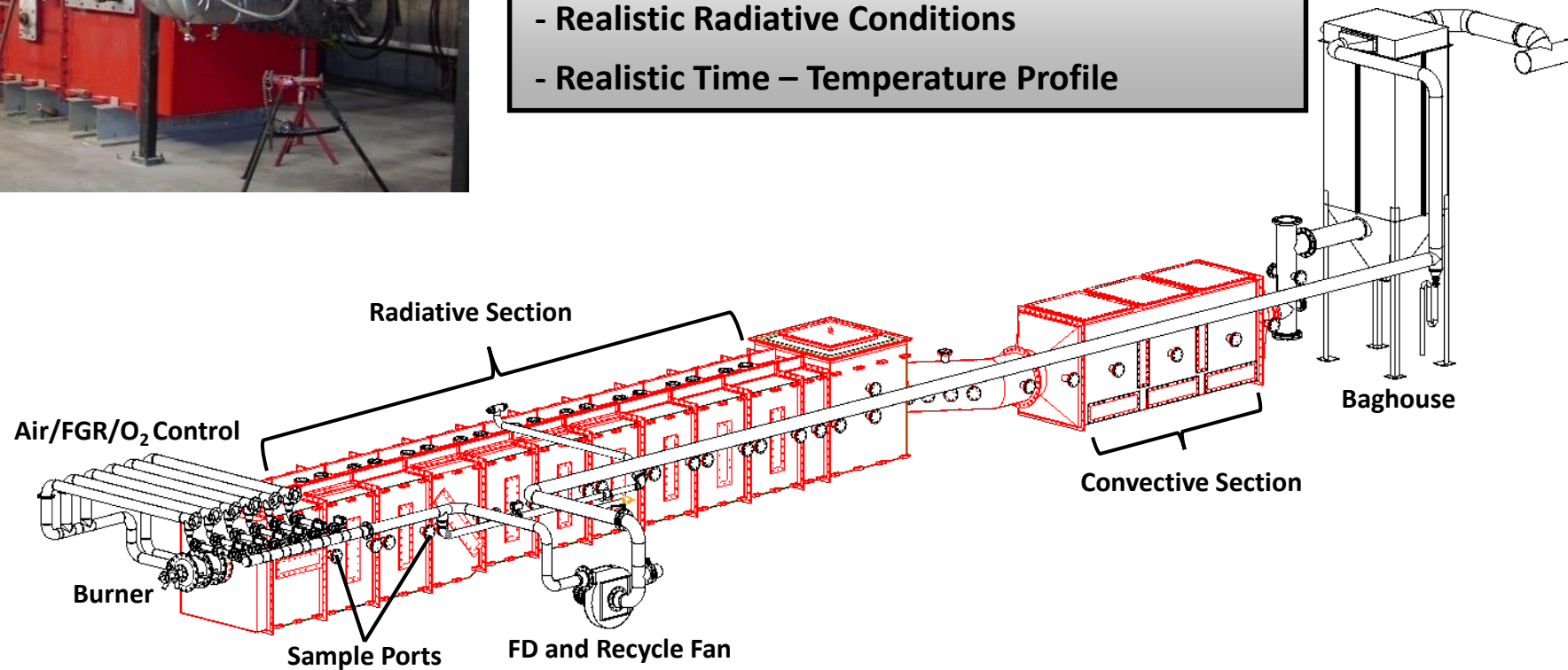
# 1.5 MW CFD-Based Burner Design

## *Pulverized Coal Combustor (L1500)*



### Unique L1500 Capabilities:

- Realistic Burner Turbulent Mixing Scale
- Realistic Radiative Conditions
- Realistic Time – Temperature Profile

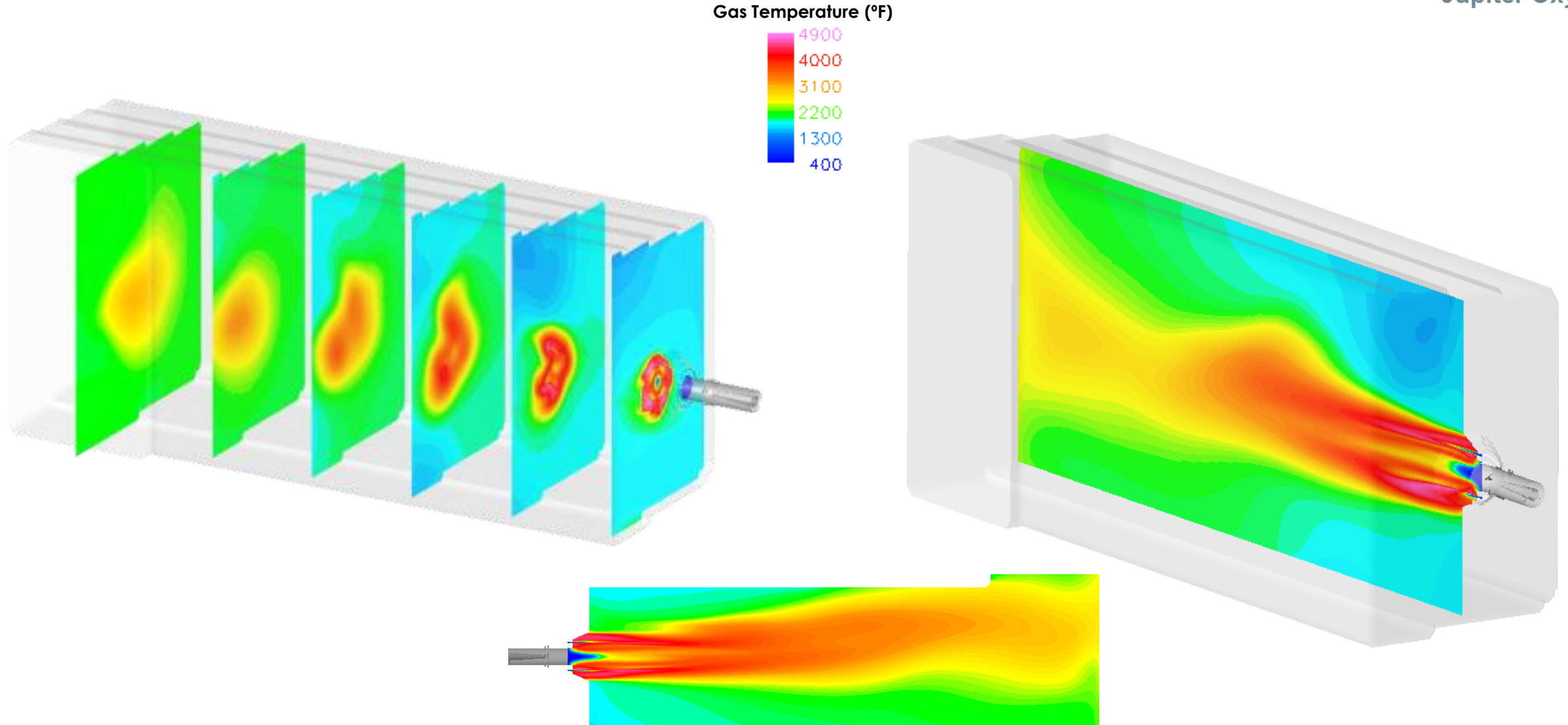


# Leveraging Strengths of Project Partners

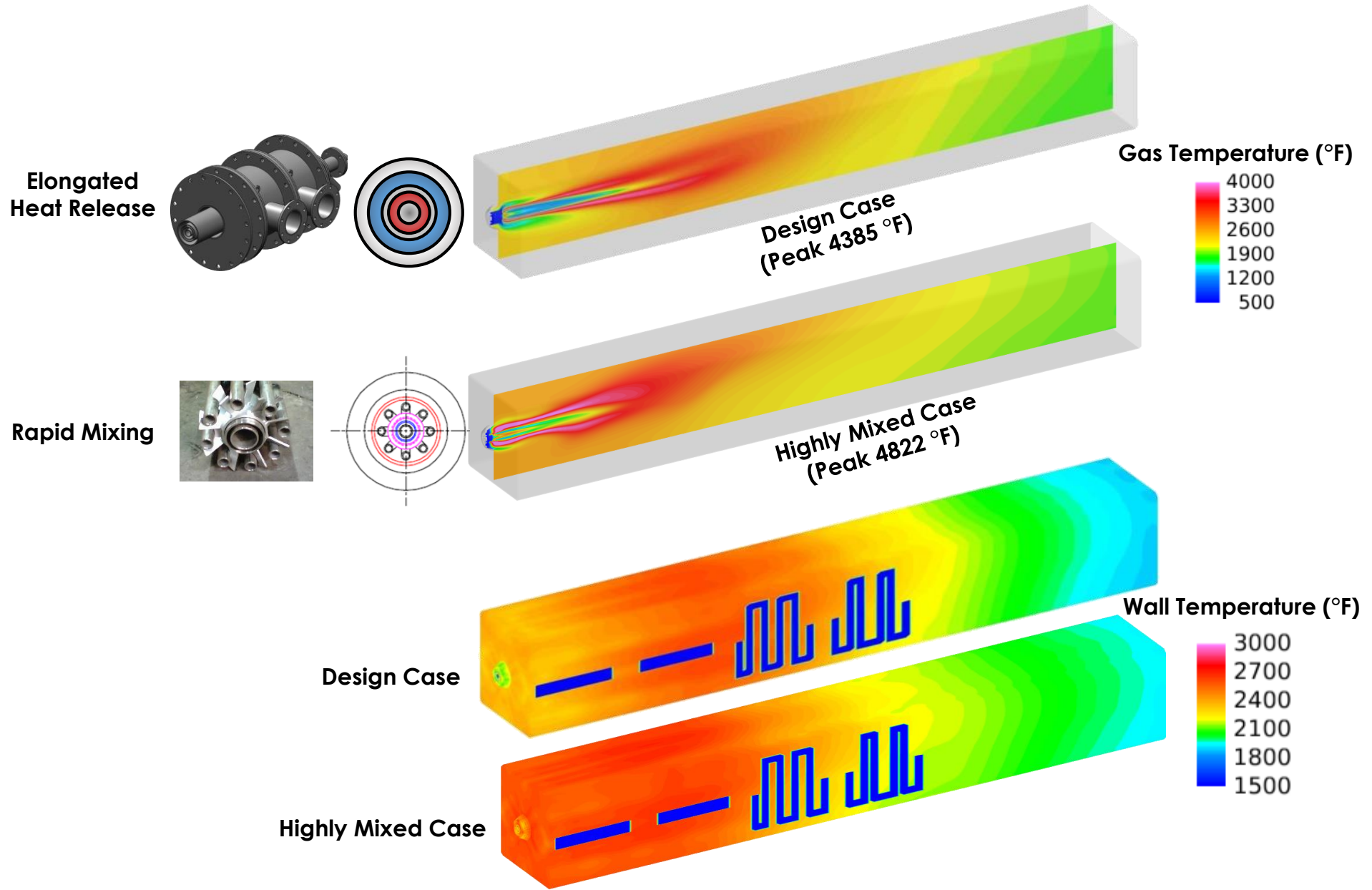
*Jupiter Oxygen Corporation High Temperature Oxy-Combustion*



Jupiter Oxygen

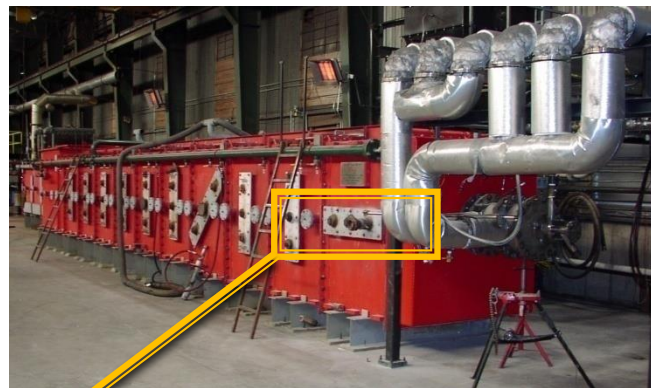


# 1.5 MW CFD-Based Burner Design





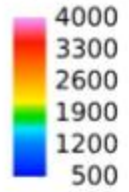
# Results: Air-Fired Flame



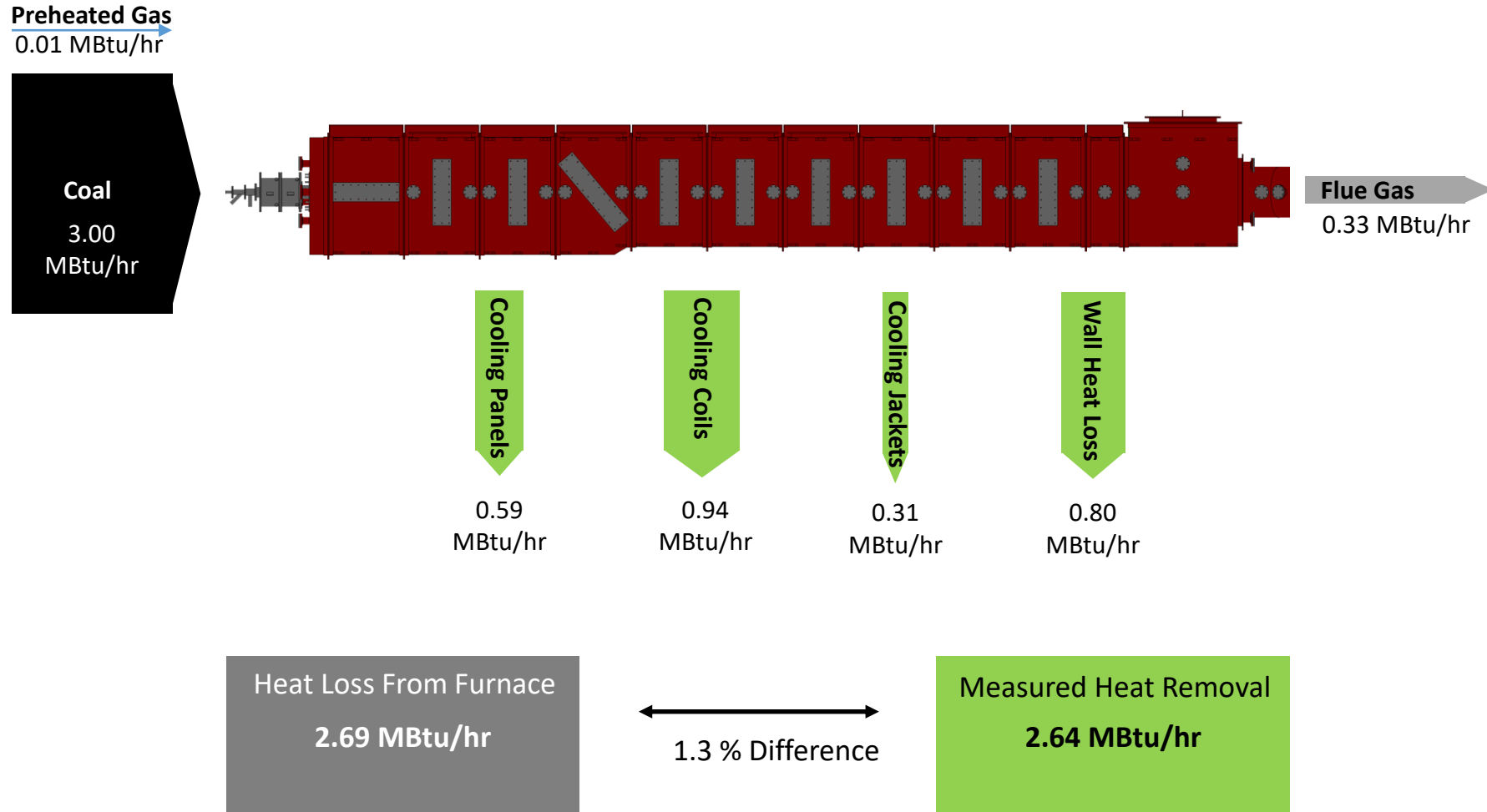
# 1.5 MW CFD Model Predictions

## July, 2016 High Temperature Oxy-Coal Tests

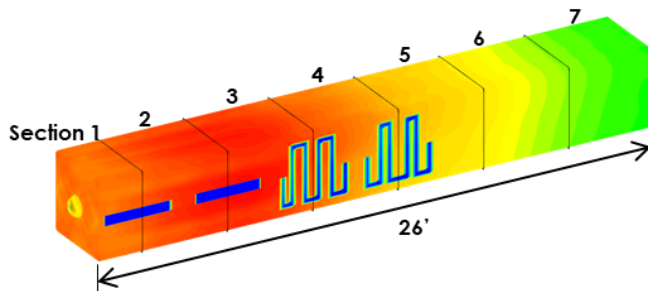
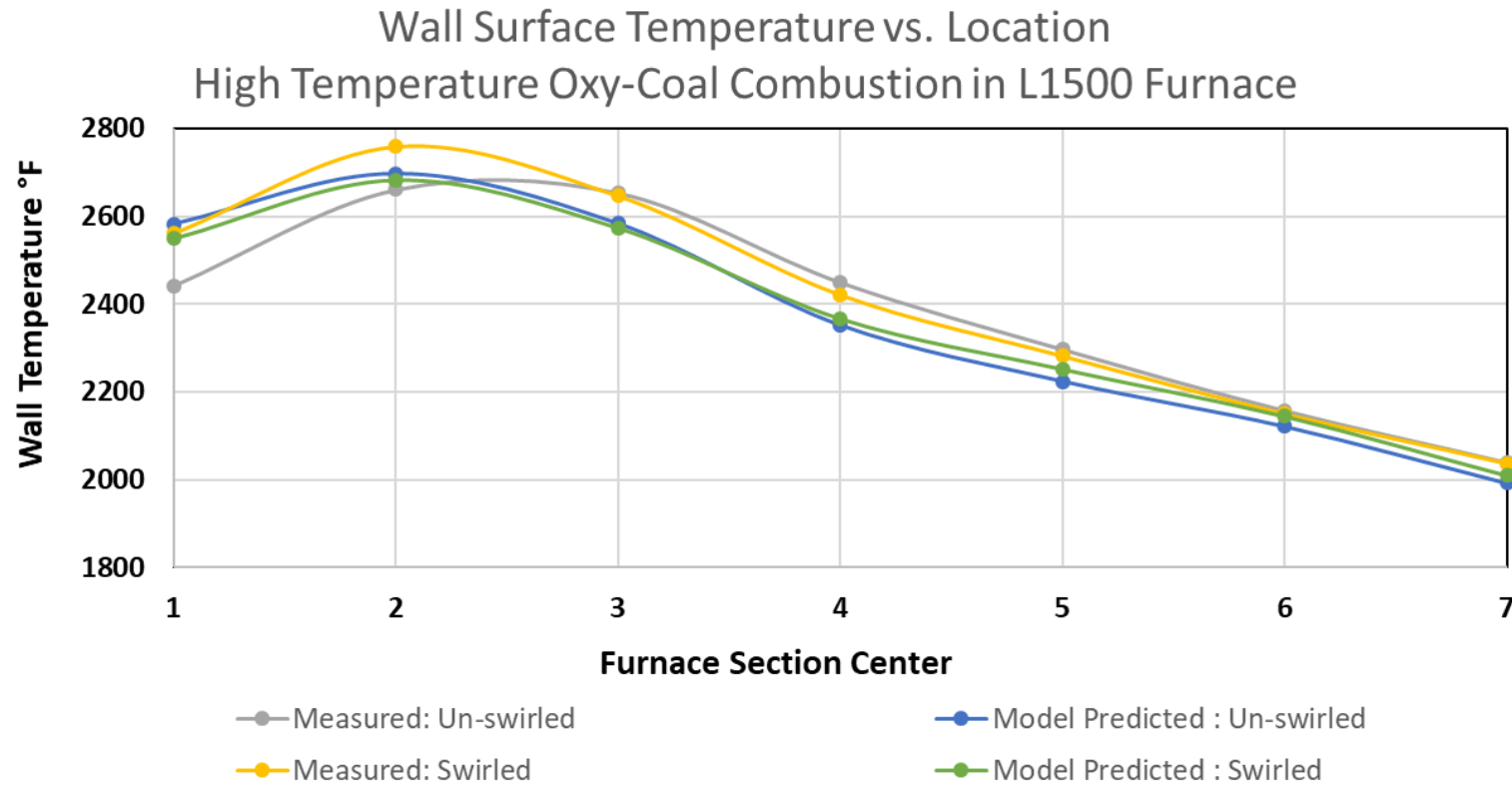
Gas Temperature (°F)



# Experimental Results: Furnace Heat Balance



# CFD Model Predictions (Validation)



- Wall surface temperature was an important determining factor for burner design
- CFD model predictions of wall temperature are in good agreement for the un-swirled and swirled conditions through Section 7 of the furnace

# Next Steps

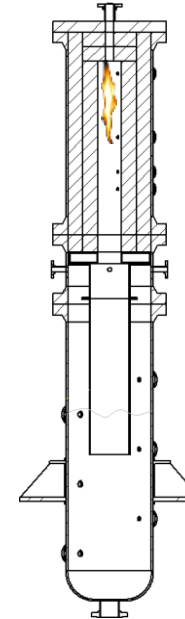
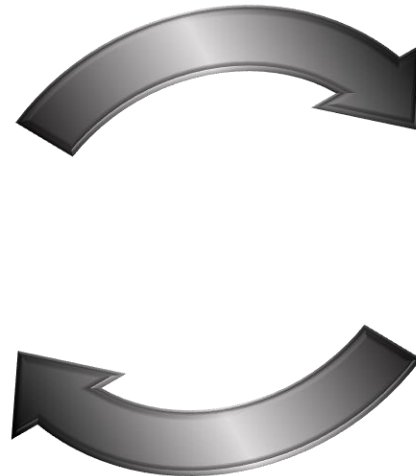


Conduct experiments at University of Utah's Entrained Flow Pressurized Reactor

Validate simulations of high pressure



300 kW Entrained Flow Pressurized Reactor (EFPR)



# Summary

- Two years into the program: eight of eleven technical tasks have been completed
- 100 kW simulations provide a good representation of the thermocouple data and wall heat flux as measured by multi-depth thermocouples in the wall
- Submicron particle concentration is directly correlated with formation rates of the initial deposit layer, which subsequently facilitates the capture of larger particles
- A model-based approach was used to represent the physical and thermochemical phenomena associated with ash transformation
- The predicted mass of the submicron particles is comparable to the experimental data in both absolute value and relative value
- CFD model predictions of deposition of the submicron particles are consistent with the experimental data in terms of trend and magnitude
- 1.5 MW simulations for multiple parameter variations based on a simple burner concept in the L1500 have been completed
- Burner design efforts to increase peak flame temperatures are typically counter to efforts to distribute heat axially
- Extended heat release correlated to particulate burnout and the percentage of exit CO<sub>2</sub> evolved indicate best performance for protecting combustion components
- CFD model predictions of wall temperature are in good agreement for the un-swirled and swirled conditions through Section 7 of the furnace
- Experimental campaign for elevated temperature and high pressure oxy-coal combustion has begun



# Acknowledgment

This material is based upon work supported by the Department of Energy under Cooperative Agreement No. DE-FE0025168.

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**Thank You**

